

Q3 - NEL ASA

Q3 - Company presentation, November 2014







Condensed Interim Financial Statement

NEL Hydrogen at a glance

Our technology and current business

The game changer: Hydrogen as energy carrier

Our value proposition





The table relates to the consolidated figures for Diagenic ASA.

	2014	2013	2014	2013
(figures NOK million)	Q3	Q3	9M	9M
Comprehensive income	-	0.04	-	0.13
Total operating cost	(0.76)	(9.54)	(6.11)	(30.52)
Pre-tax profit (loss)	(0.48)	(9.28)	(5.50)	(29.93)
Net cash flow from operating activities	(1.06)	(9.25)	(9.00)	(29.28)
Cash balance end of period	50.47	18.12	50.47	18.12

NEL Hydrogen AS



Income statement

	2014	2014
(figures NOK thousands)	Q3	9M
Total operating revenue	19 068	57 259
Total operating costs	13 983	42 866
Operating profit (loss)	5 085	14 393
Net financial income (expense)	-17	-17
Pre-tax profit (loss)	5 048	14 376

Balance sheet

	2014
(figures NOK thousands)	30 Sept
ASSETS	
Non-current assets	2 729
Current assets	40 201
Total assets	42 930
EQUITY AND LIABILITIES	
Equity	24 551
Liabilities	18 3 7 9
Total equity and liabilities	42 930





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- Supplier of solutions for hydrogen generation
- Roots date back to 1927 (Norsk Hydro)
- In-house technology with superior energy efficiency
- Over 500 electrolyser units sold; over 100 in operation
- Production facility in Notodden, corporate office in Oslo, Norway
- Listed on the Oslo Stock Exchange (sept 2014)
- Positioned for an expected massive growth in the hydrogen market

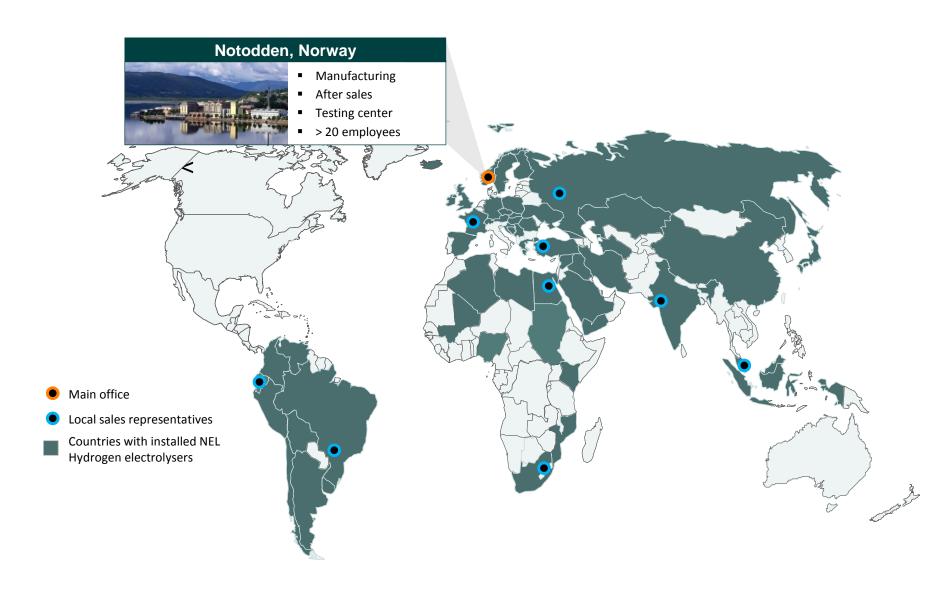








LOCAL ROOTS, GLOBAL PRESENCE



INGREDIENTS...







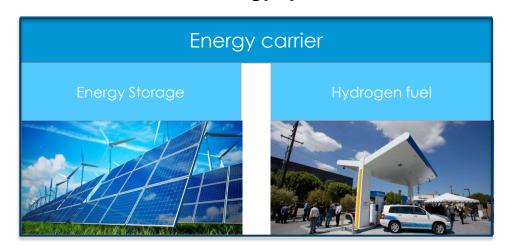
HYDROGEN - A MARKET IN TRANSITION:



TODAY: Hydrogen used as an input to industrial applications

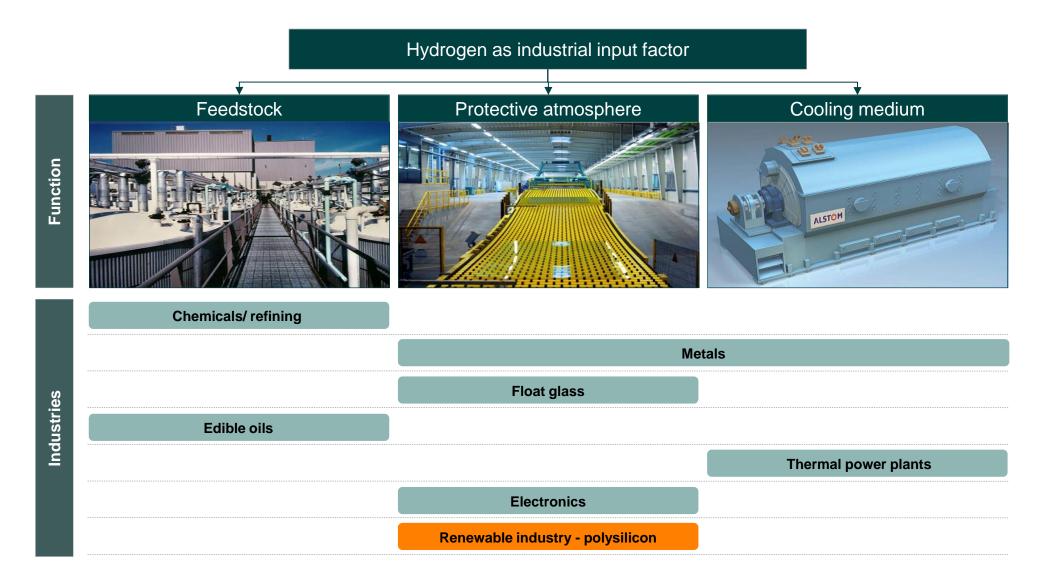


TOMORROW: Hydrogen used as an energy carrier in the energy system





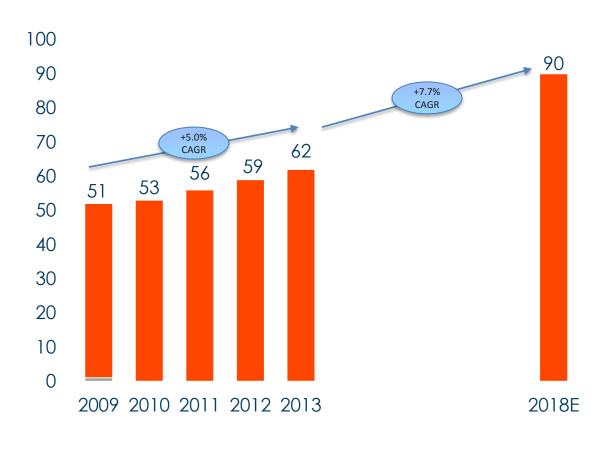








Million tonnes



- 78% reforming, 18% gasification,
 4% electrolysis
- ~1% is from water electrolysers today
- Cumulatieve growth within energy segment until 2030: from ~100 MW to 5 GW*

Source: CryoGas International, MarketsandMarkets, Navigant Research. Compiled by Arkwright





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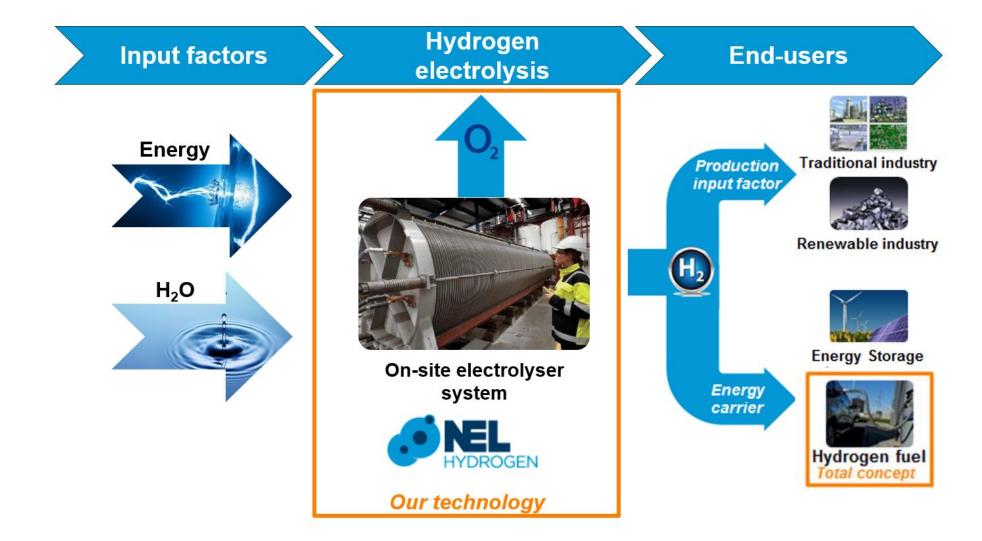
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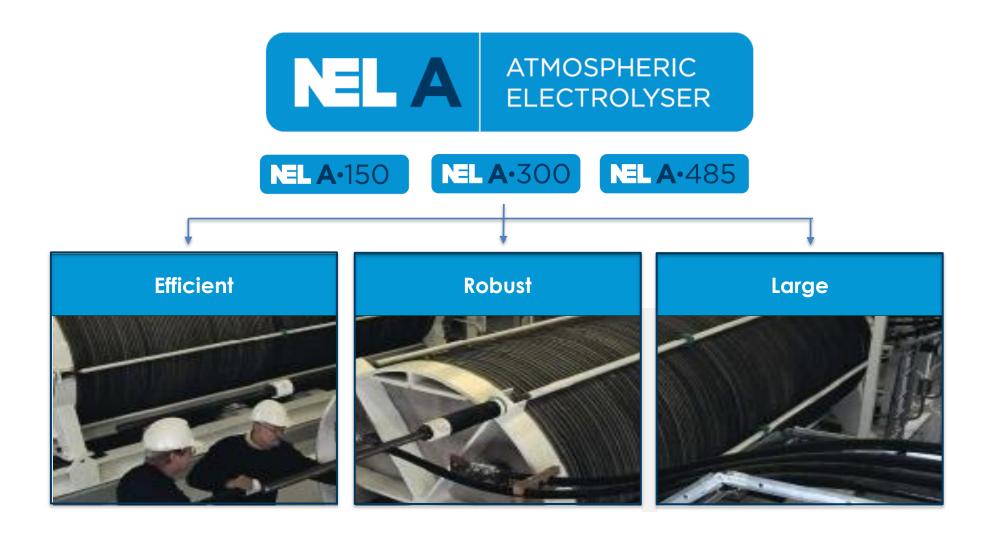
NELHYDROGEN

LOWERING THE CARBON FOOTPRINT



OUR 3 ADVANTAGES







1 EFFICIENT

- NEL has currently the most energy efficient water electrolyser in the market (3 – 15% better than competitors)*
- High efficiency due to design & non-patented active coating



^{*}EU-report, 2014: Development of Water Electrolysis in the European Union



2 ROBUST

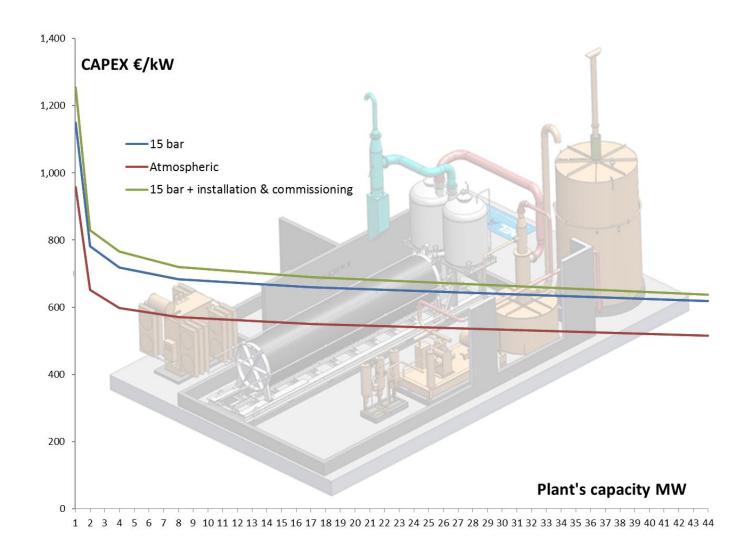
- Basis from 87 years of experience
- Uncomplicated and reliable operation
- Low need for maintenance shutdowns
- Cell stack replacement after 7 years, system lifetime 30+ years





3 LARGE - SUPERIOR SCALABILITY

 By increasing plant size from 250kW to 2,5MW, capex for production capacity reduced by >60%.



HOW WE SERVE TODAY'S INDUSTRY MARKET



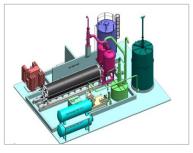
Engineering

Procurement/ manufacturing

Installation

Commissioning

Aftermarket



 Tailor-made plant design



- Cell stacks based NEL technology
- Manufactured in NEL's production facilities



- Contractor installation
- NEL supervision



NEL assures
 plant operates
 according to
 requirements



- Replacement of cell stack with 7 year intervals
- Services & spare parts

In-house

Outsourced/partners



NEW PRODUCT FOR NEW MARKETS





- Pressurized electrolyser currently developed at 60 Nm³/h
- Increasing market share & entering new markets
- Higher operation flexibility and smaller footprint





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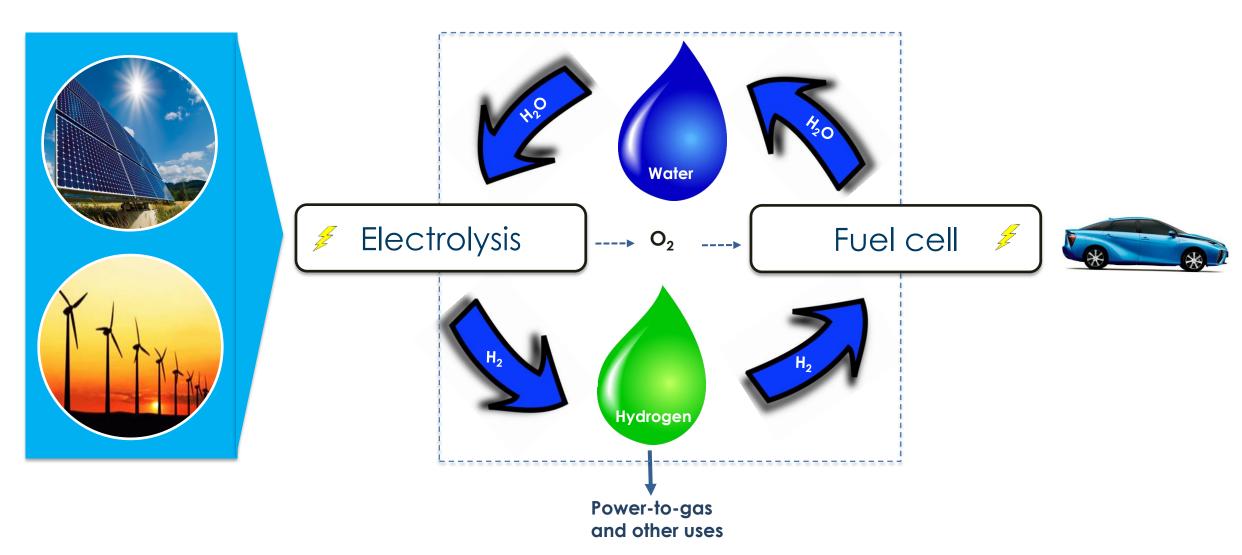
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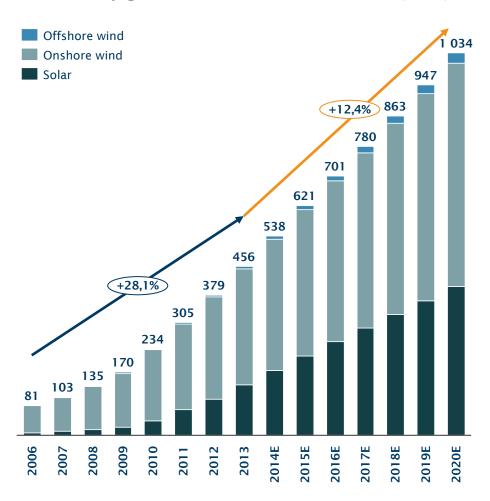
HYDROGEN AS AN ENERGY CARRIER







Electricity generation from wind/solar (GW)



- 40% of renewable electricity in 2020 from wind and solar (27% in 2013; EIA)
- Cost competitive with conventional electricity generation in many locations
- Main driver for energy storage
 - Several energy storage projects initiated world wide

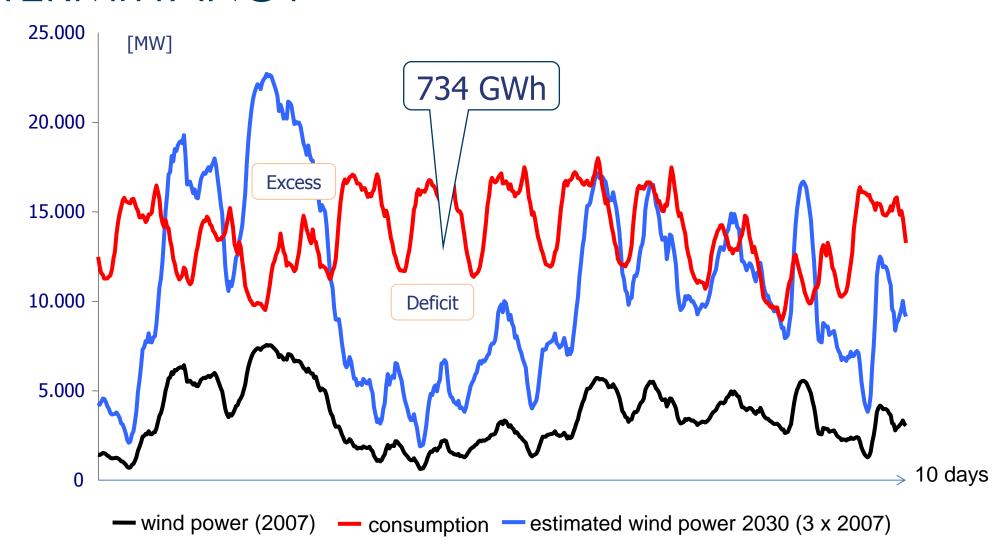






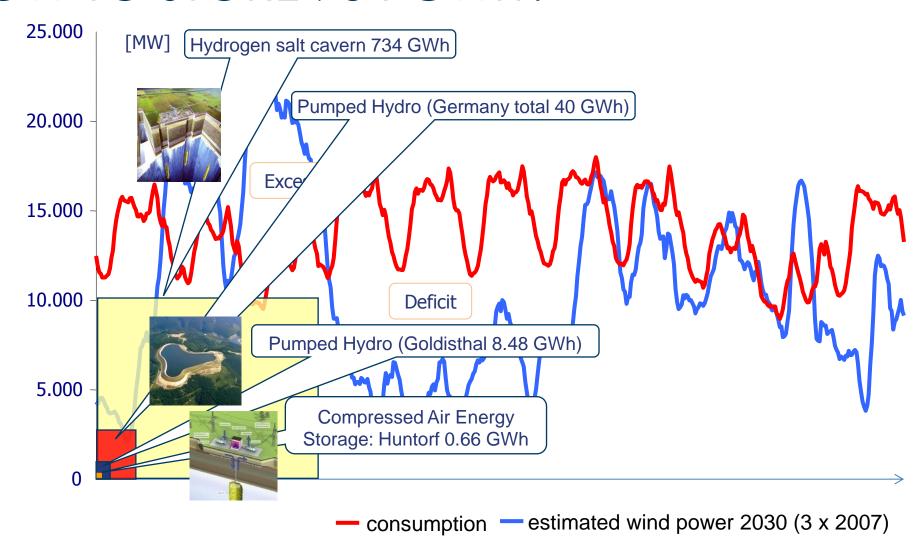


INTERMITTANCY





HOW TO STORE 734 GWh?



Source: U.Bünger, NTNU/LBST, E.ON







8,600,000 Tesla Model S P85



30,500,000 Nissan Leaf



734 GWh STORED IN BEVs (50% DISCHARGE)



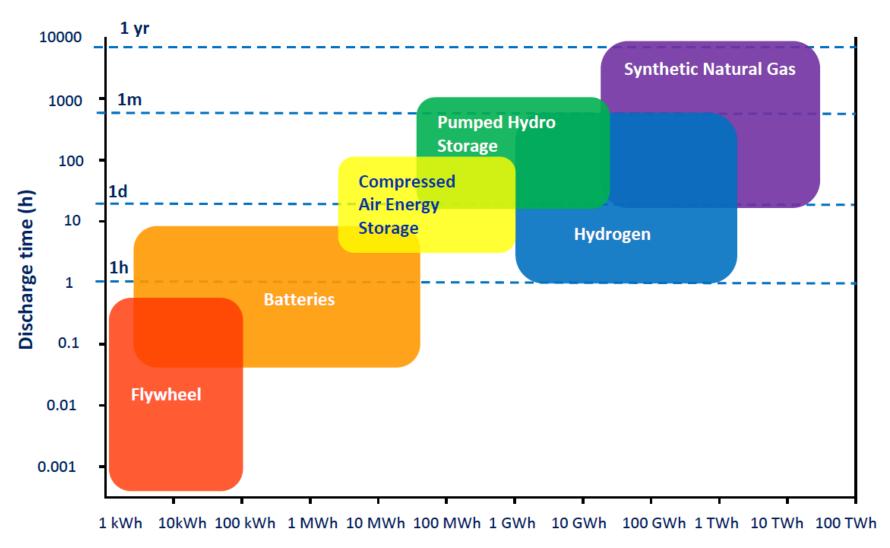
17,200,000 Tesla Model S P85



61,000,000 Nissan Leaf



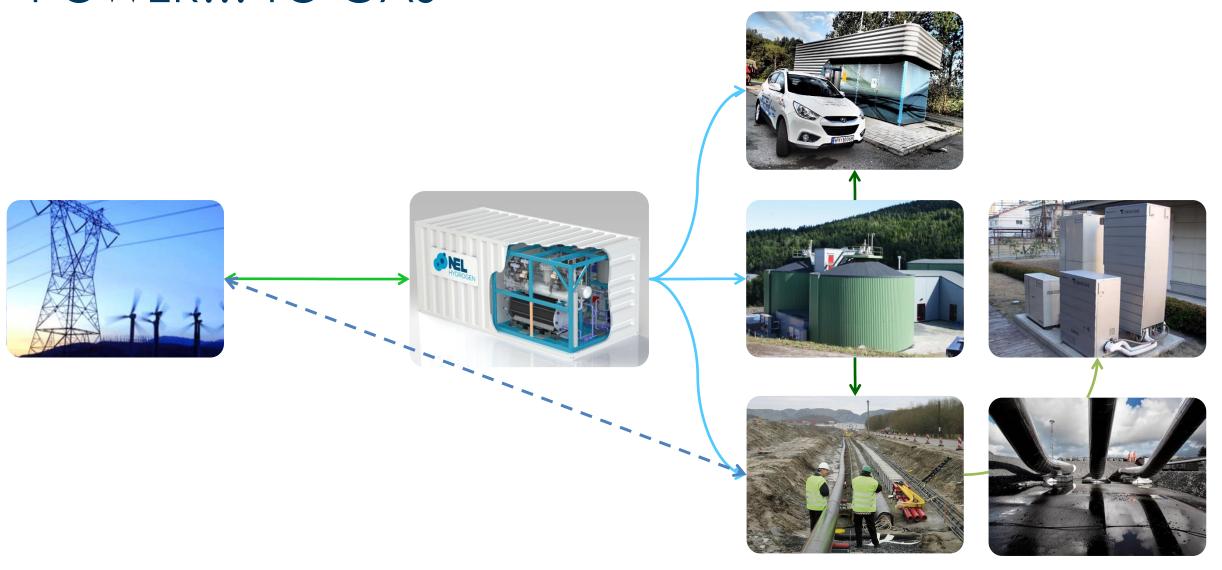
ENERGY STORAGE OPTIONS



Storage capacity of different storage systems



POWER... TO GAS





POWER-TO-GAS, MAIN CONSIDERATIONS:

- ELECTRICITY PRICE
- GRID BALANCING SERVICES
- HYDROGEN
 - FOR FUEL
 - INJECTED INTO GAS GRID
- RE-ELECTRIFICATION
- METHANATION
 - TO VEHICLES
 - INJECTED INTO GAS GRID
- HEAT FOR CENTRAL HEATING GRID



Source: http://www.powertogas.info/power-to-gas/interaktive-projektkarte.html



THE FUEL OF THE FUTURE, AVAILABLE TODAY

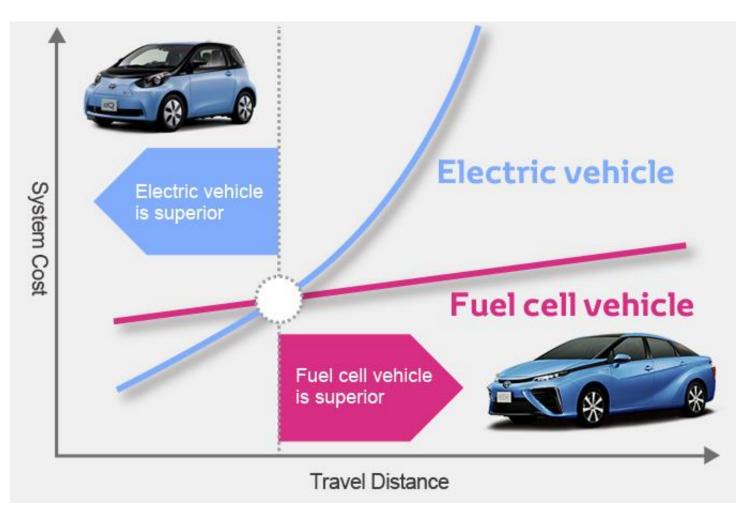


DO WE NEED HYDROGEN VEHICLES?



50% OF VEHICLES

25% OF EMISSIONS



50% OF VEHICLES

75% OF EMISSIONS

Source: Toyota Motor Corporation & Report: A portfolio of Powertrains for Europe



... "THEY ARE JUST LIKE THE CARS OF TODAY"

- FCEV: Fuel Cell Electric Vehicle
- Range: 600 + km $1 \text{ kg H}_2 = 100 \text{ km}$
- Energy content: 3 x gasoline (weight)
- Conversion efficiency: 60 vs 20% for internal combustion engine
- Refueling time: 3 4 minutes
- No limitations on vehicle size
- Low impact on range from cold climate operation
- Noise & emission free (pure water)

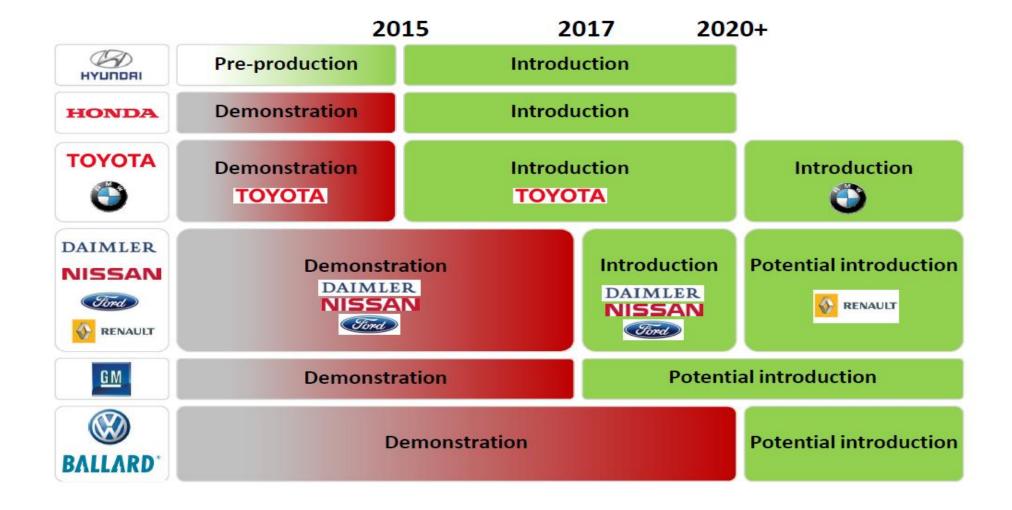


It's the most important car since the car was invented"

- James May, Top Gear



FCEV ARE BEING INTRODUCED NOW



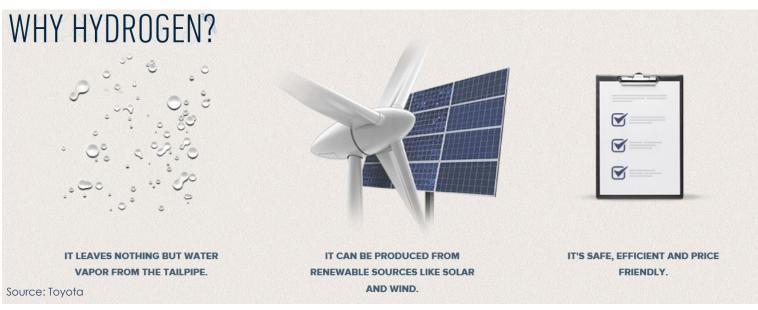


TOYOTA OFFICIAL LAUNCH: APRIL 2015

The need for an alternative to fossil fuel is real. And in time, hydrogen will be our most sustainable option. Not only because hydrogen can be produced from renewables like solar and wind but also because the only emission from the tailpipe is water vapor. So what was once seen as a pipe dream now has more potential than ever."

- Toyota Motors, 2014 💜







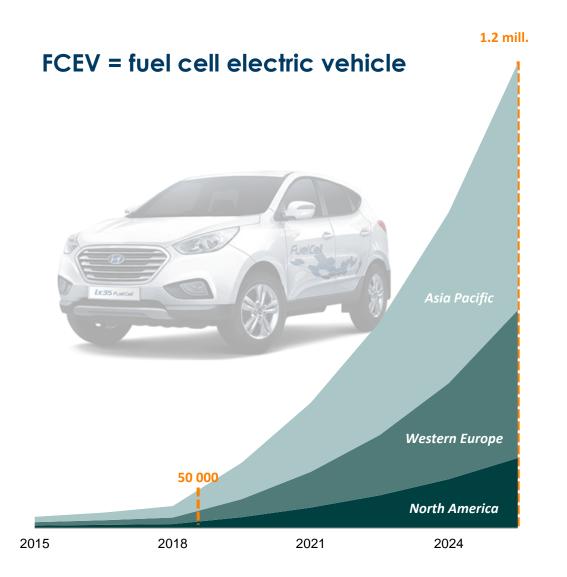


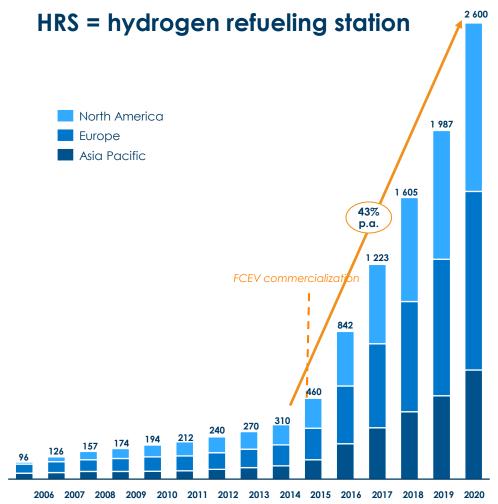
HYDROGEN REFUELING STATIONS





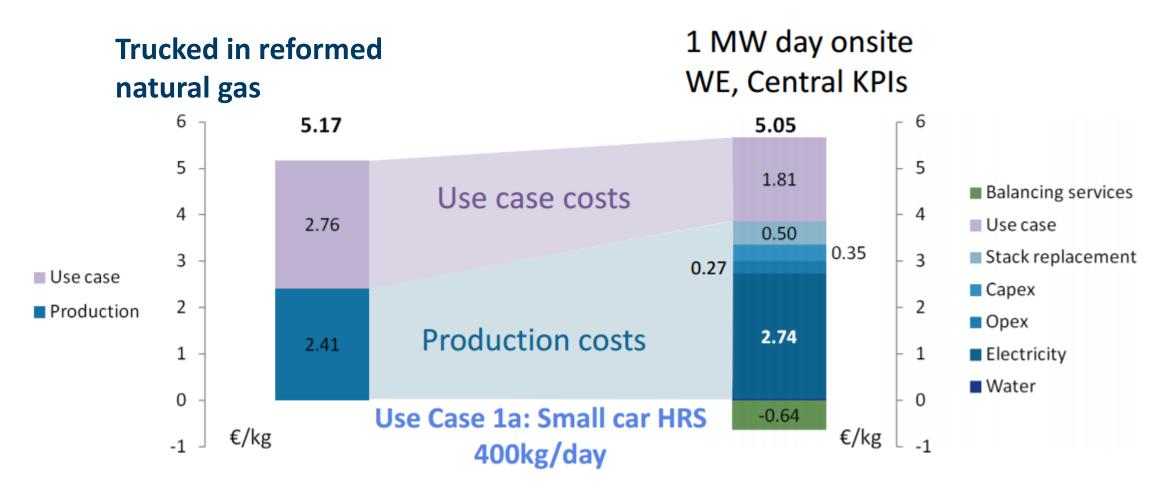
FORECAST OF GROWTH IN FCEVs AND HRS







BUSINESS CASE OF RUNNING A HRS:



• Use case costs include refuelling station costs, compression, storage, and distribution as appropriate – electricity price: ~50 €/MWh



OSLO & AKERSHUS HYDROGEN STRATEGY

Ensuring commercial introduction of hydrogen in the Oslo-region.

- 2014 2018: 400 MNOK (high public funding: Oslo/Akershus/Transnova/EU)
- 2019 2025: 1000 MNOK (gradually lower public funding)
- EU's hydrogen program: 1.4 B€ until 2020
- Infrastructure going forward: <u>commercial grade</u> HRS:
 - Higher capacity & availability/redundancy
 - Lower CAPEX & OPEX







HRS-EXPERIENCE IN NEL:

NEL HRS DELIVERIES:

- Reykjavík, Iceland
- Hamburg & Berlin, Germany

STATOIL & HYDRO:

Porsgrunn, Kjellstad & Økern, Norway



HRS-technology from Statoil & Hydro now owned by NEL.





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OUR VALUE PROPOSITION



Unique	electro	lyser
technol	logy	

>>

Non-patented active coating

Superior energy efficiency



3 - 15% more efficient than competitors*

Design and scalability



o Flexible design & competitive systems from 500 kW – multi-MW

Quality and reliability



o High regularity & long lifetime

Green technology



o Enables fully zero-emission hydrogen production

Profitable business



Positive cash flow from current business

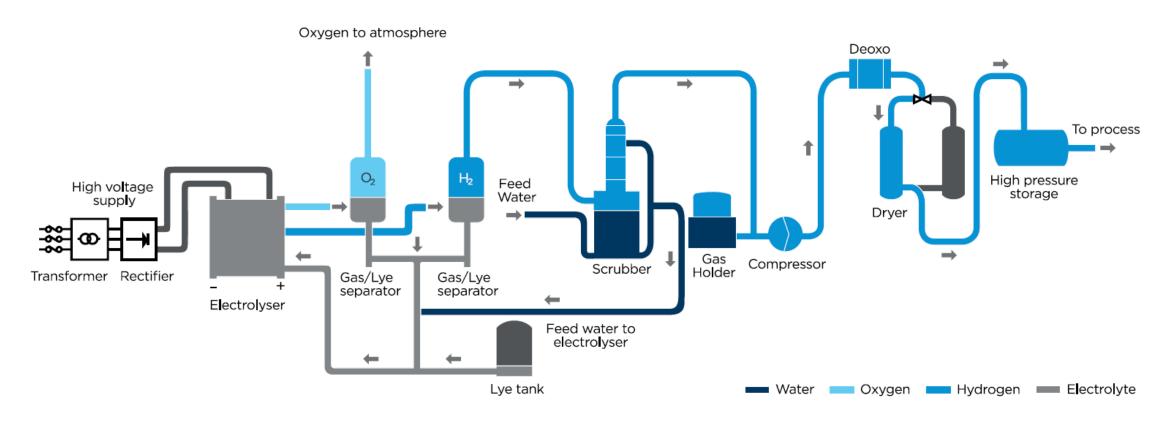


Appendix



WHAT IS "ELECTROLYSIS"?

Electrolysis is the process of splitting water into hydrogen and oxygen using an electrical current. The inputs to this process are simply feed water and electrical power. Below a schematic of a typical hydrogen generation plant is seen:



OUR CUSTOMER REFERENCE LIST





























































VATTENFALL







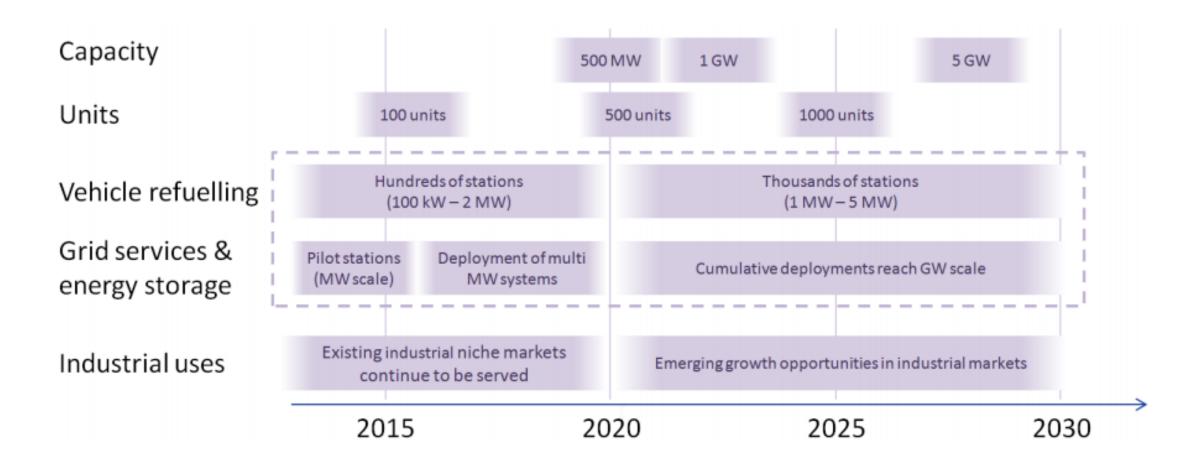








MARKET OUTLOOK: WATER ELECTROLYSIS







Management



Lars Markus Solheim CEO

- With NEL Hydrogen since 2005
- Long experience from employment in NEL, with previous positions as Lead Automation Engineer and Director Operations
- BSc in System Engineering from Buskerud University College



Erik EvjuDirector, Finance

- With NEL Hydrogen since 1994
- Education: Bank, insurance and business administration from Norwegian School of Management (BI)
- Norwegian School of Export



Bjørn Simonsen
Director Market development and public relations

- With NEL Hydrogen from September 2014
- Experience with hydrogen since 2008: Researcher (IFE), followed by key positions in the HyNor-project, The Norwegian Hydrogen Council and Norwegian Hydrogen Forum.
- Education: M.Sc. in Energy and Environmental Engineering (NTNU)



Ole Arnt Lindgren
Director, Production

- With NEL Hydrogen since 2009
- Previous experience include ABB (assembly and logistics mgr) and GPV (production and logistics mgr)
- Education: Spec. In Logistics, Norwegian School of Management (BI)

Contact details

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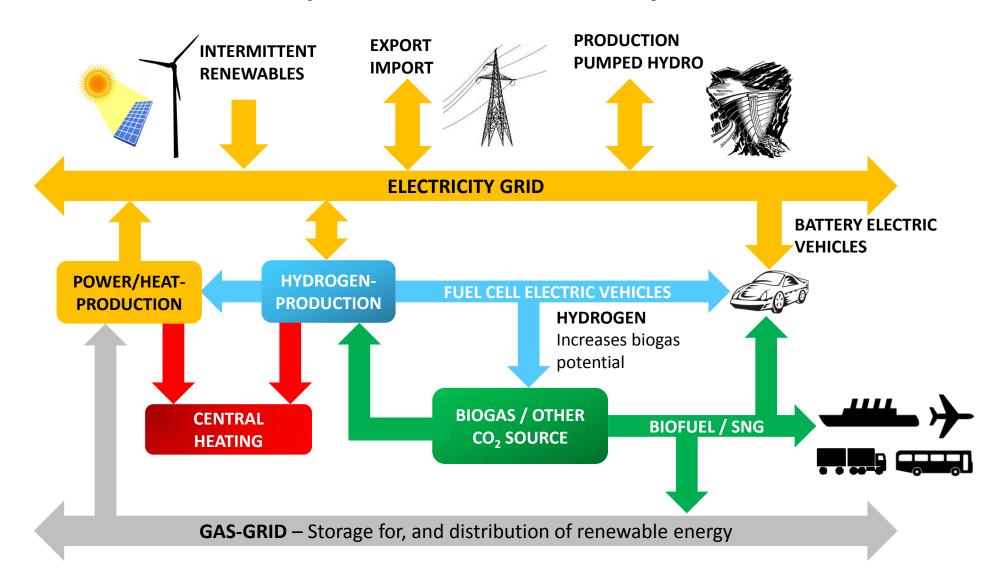
E-mail: <u>info@nel-hydrogen.com</u> Web: www.nel-hydrogen.com

Address: P.O. Box 24, NO-3671

Notodden, Norway



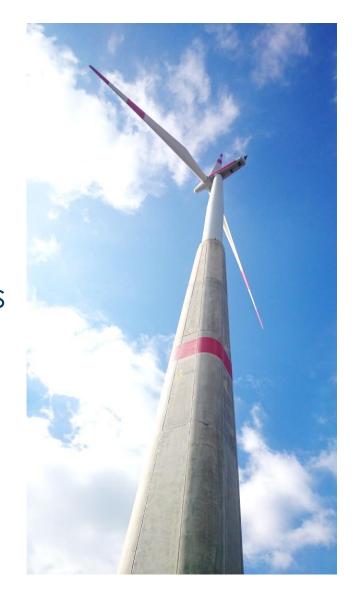
POWER-TO-GAS (more in-depth)





P2G: EFFICIENT ALTERNATIVE TO BATTERIES

- For large scale energy storage, power-to-gas (P2G) is the most attractive pathway
- P2G in brief: conversion of electricity to gas
- Electrolysers are the key component of P2Gsystems
- NEL Hydrogen is well positioned to be part of this growth
 - Superior large-scale supplier (> 120 Nm³/h)
 - Experienced and reliable supplier







Capacity / Nominal Flow Rate	NEL A-150	NEL A •300	N=L A· 485
Capacity range (Nm³ H ₂ /hr) per unit	50 - 150	151 - 300	301 - 485
Production capacity dynamic range	20 - 100% of nominal flow rate		
Energy (electrolyser cell stack)			
Typical power consumption (kWh/Nm³ H ₂)	3.8 - 4.4		
Purity (measured on dry basis)			
H ₂ purity (%)	99.9 ± 0.1		
O ₂ purity (%)	99.5 ± 0.2		
After purification ⁽¹⁾			
O ₂ -content	< 2 ppm v		
H ₂ O-content	< 2 ppm v		
Pressure			
H ₂ outlet pressure after electrolyser	200 - 400 mm WG		
H ₂ outlet pressure after compressor ⁽²⁾	Max 250 bar g		
Operation			
Operating temperature	80ºC		
Electrolyte	25% KOH aqueous solution		

 $0.9 \text{ litre } / \text{Nm}^3 \text{ H}_2$

Feed water consumption

CASE STUDY(1):

ILLOVO SUGAR SA Ltd



COMPANY	Illovo Sugar SA Ltd
COUNTRY	South Africa
PRODUCT	NEL A•485
CAPACITY	360 Nm³/hour
APPLICATION	Refined Sugar
INSTALLED	1983



"The original electrolyser is still in operation today and is extremely reliable. It runs at full capacity 24 hours a day. No significant maintenance is required"

Alastair Warman

Engineering Manager Illovo Sugar Ltd



CASE STUDY (2)

GUARDIAN - EGYPTIAN GLASS CO.



COMPANY	Guardian – Egyptian Glass Company
COUNTRY	Egypt
PRODUCT	NEL A•150
CAPACITY	120 Nm³/hour
APPLICATION	Float Glass
INSTALLED	1998

"Since the start-up of the plant in May 1998, we have enjoyed a stable production with high gas purity, without any problems whatsoever"

Ihab IshakUtilityManager
Egyptian Glass Co.



CASE STUDY (3)

INDUSTRIAS DE ACEITE FINO S.A.



COMPANY	Industria de Aceite FINO S.A.
COUNTRY	Bolivia
PRODUCT	NEL A•300
CAPACITY	300 Nm³/hour
APPLICATION	Edible Oils & Fats
INSTALLED	2012

"The refurbished electrolyser works perfect for us. It is very easy and safe in operation. In addition we have made significant savings in our energy costs with this electrolyser."

Cesar Campoverde

Production Manager Industrias de Aceite Fino



CASE STUDY (4)

• NEL HYDROG

HYDROGEN FOR POLYSILICON INDUSTRY

CUSTOMER	Tokuyama Corporation
COUNTRY	Malaysia
PRODUCT	11 x NEL A•485
CAPACITY	5500 Nm³/hour
APPLICATION	Polysilicon (20,000 tonnes/yr)
INSTALLED	2013 - 2014
ORDER VALUE	160 MNOK

Even though large resources of natural gas is available nearby the plant, electrolysis based hydrogen was chosen due to its superior purity, alongside with good access to local, renewable electricity.



