

Nel Hydrogen Electrolysers

The World's Most Efficient and Reliable Electrolysers

Empowering generations with clean energy forever is the vision of Nel Hydrogen.

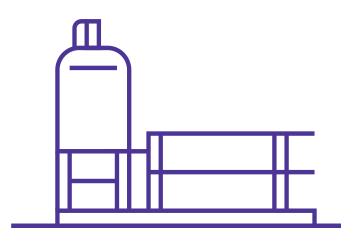
Our technology allows people and businesses to make everyday use of hydrogen, the most abundant element in the universe.

Nel Hydrogen Electrolysers

With more than 3,500 reliable, cost efficient electrolysers installed around the globe, Nel Hydrogen is the recognized industry leader of Alkaline and PEM water electrolysis.

Since our founding in 1927, sustained R&D efforts have contributed to continual improvement of electrolyser technology, setting the benchmark in the market. Our electrolysis technology is today widely respected for its robustness, reliability and energy efficiency.

Our water electrolysers make a superior choice for Industry, Transport and Power-to-X applications. Multiple, scalable, flexible, modular product ranges are set to meet any customer requirements.

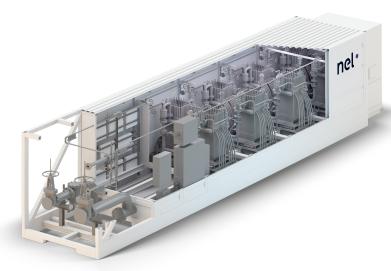








H4 Hydrogen Generation System



PSM Electrolyser Stack Module

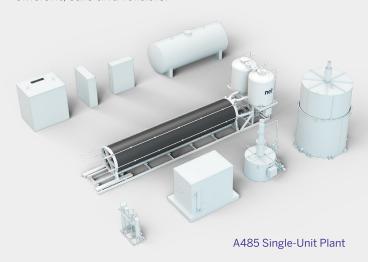




S10 Hydrogen Generation System

The Atmospheric Alkaline Hydrogen Plant

Nel Hydrogen Atmospheric Alkaline water electrolysers consist of standard modules of proven technology, critical for a hydrogen production process that is efficient, safe and reliable.



Oxygen to Atmosphere Deoxidizer \rightarrow To Process H₂/Lye O₂/Lye Voltage Separator Separator Supply \rightarrow H₂ Storage \rightarrow \rightarrow Scrubber Gas Compressor Dryer Transformer Rectifier Feed Holder \leftarrow \rightarrow \leftarrow Water Cell Stack \leftarrow \leftarrow \leftarrow

Lye Tank

TRANSFORMER/RECTIFIER

The transformer and rectifier convert the AC voltage supply into DC current input at the required voltage.

CELL STACK

The electrolyser is of the filter press type with bipolar electrodes separated by non-asbestos diaphragms. Hydrogen gas is generated at the cathode and the oxygen gas at the anode.

ELECTROLYTE SYSTEM

This module consists of two gas separators and the electrolyte recirculation system. The electrolyte is recovered in the separators, then chilled and recycled into the cell block.

SCRUBBER

The scrubber has three main functions:

- Remove residual traces of electrolyte
- Cool down the hydrogen
- Feed water tank

GAS HOLDER

The gas holder is a buffer tank installed between the electrolyser and the compressor or the process at site.

COMPRESSOR

If required, a compressor is installed to compress the gas from atmospheric pressure in the gas holder to the pressure required for the process or the storage vessel.

DEOXIDIZER

Hydrogen generated in the electrolyser is a very pure gas, saturated with water, and its oxygen content doesn't exceed 0.2%. If higher purity is required, the last molecules of oxygen can be removed by catalytic reaction in a deoxidizer.

DRYER

The dryer will dry the gas to reach the suitable dew point. It consists of twin towers filled with a regererative desiccant to absorb the water.

H₂ STORAGE

The optional gas storage provides a back-up solution or ensures the hydrogen make-up for batch applications with uneven gas consumption.

Electrolysis is the process of splitting the water molecule into hydrogen and oxygen using electricity. The inputs to this process are simply feed water and the current supplied to the electrolyser.

Hydrogen



Oxygen

A Series

A Series electrolysers are based on our proven 2.2 MW modular A485 design. With a power consumption at the stack of 3.8 to 4.5 kWh/Nm³ of hydrogen gas produced, they are the world's most energy efficient electrolyser. Utalizing this core technology, customers are able to build complete hydrogen plants at scale, reaching into the hundreds of MW and even the GW levels.

2 3

Modular Design

The A485 is an atmospheric bi-polar alkaline electrlyser cell stack coupled to a matching electrolyte system. The stack consists of 230 cells assembled on a self-supporting rigid steel frame. As DC voltage is applied between the first and last electrodes, current flows through the cells, splitting water molecules to generate hydrogen and oxygen gas.

Each cell is composed of an anode and a cathode, separated by a woven non-asbestos diaphragm which is integrated in a synthetic rubber frame. The gas from each cell is collected in the hydrogen and oxygen flow ducts which feed the gas into the electrolyte system.



SPECIFICATIONS

Net Production Rate

Production Capacity Dynamic Range

Power Consumption at Stack at 100% Capacity¹

Purity (concentration of impurities)

Operating Pressure

Dimensions - W x D x H

Ambient Temperature²

Electrolyte

Feed Water Consumption, electrolysis

A485 Module

485 Nm³/h (+0/-3%) 1,046 kg/24 h (+0/-3%)

15 to 100%

 $4.5 \, \text{kWh/Nm}^3 \, (\pm 0.1\%)$

50 kWh/kg (±1.1%)

99%+ [saturated gas with liquid water, 0₂ < 1 %]

0.3 barg (0.435 psig)

14.1 m x 4.3 m x .3 m (46.3 ft x 14.1 ft x 14.1 ft)

5 to 45°C (41 to 113°F)

25% KOH solution

0.9 I/Nm³ (0.24 gal/Nm³) of H₂ 10 l/kg (2.64 gal/kg) of H₂

For reference only – specifications are subject to change. Please contact Nel Hydrogen for solutions to best fit your needs. ¹Dependent on configuration and operating conditions.

Scalable to Large Plants of Any Size

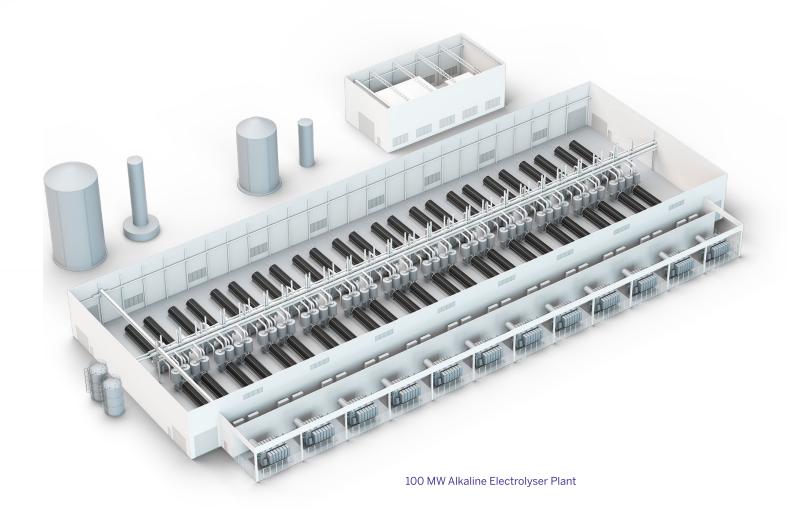
Whether you need large quantities of hydrogen for industrial purposes, or utilization of excess renewable energy for energy storage – we have experience in both fields!

Nel Hydrogen is the acknowledged expert in large scale electrolysers. The very nature of the A Series is its seamless capacity to upsize from medium to large scale hydrogen plants based on water electrolysis technology.

Any plant size is feasible by simply connecting the required number of A485 modules together. For Large Scale Plants, Nel scope of supply is typically limited to the Stacks with ES modules and the Control and Safety System for the low pressure part of the System.

The power supply and the downstream system (scrubber, gas holder, compressors, dryer, deoxidizer and storage are typically project specific and handled by the customer/customer EPC.

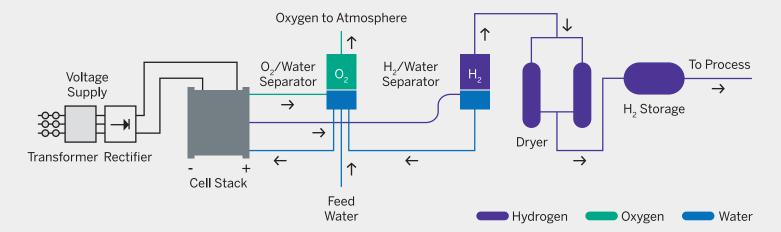
Nel provides engineering support on upstream and downstream equipment (BoP) and recommendations for the building design.



The Proton Exchange Membrane (PEM) Hydrogen Plant

Nel Hydrogen PEM water electrolysers are designed to meet the specific needs of high purity industrial applications. These state-of-the-art units offer turnkey solutions for the growing need for stable, cost-effective, high volume hydrogen

Electrolysis is the process of splitting the water molecule into hydrogen and oxygen using electricity. The inputs to this process are simply feed water and the current supplied to the electrolyser.



TRANSFORMER/RECTIFIER

The transformer and rectifier convert the AC voltage supply into DC current input at the required voltage.

CELL STACK

The electrolyser is based upon proton exchange membrane technology. Hydrogen gas is generated at the cathode at elevated pressures up to 30 barg. Oxygen gas is produced at the anode at customer convenient pressures. The full differential pressure design provides for safe, simple operation.



PSM Series

PSM Series electrolysers are based on our state-of-the-art 10 MW modular PSM deign. Each unit houses eight 1.25 MW PEM stacks and can produce up to 2,020 Nm³/h or 4,300 k/24 h of hydrogen gas at 99+% purity. These units can be sited outside and form the foundation for large electrolyser plants at scale.



MC Series

With minimal maintenance and siting requirements, containerized MC Series electrolysers can produce up to 492 Nm³/h of hydrogen gas at 99.9995% purity on-demand. Featuring a modular design with units that can be grouped together, these systems offer solutions that are well-suited for a variety of industrial applications.

H₂/WATER SEPARATOR

The H₂/Water Separator removes liquid water from the high pressure hydrogen and safely recycles it back to the system water tank.

DRYER

The dryer will dry the gas to reach the suitable dew point. It consists of multiple beds filled with a regenerative desiccant to absorb the water.

H₂ STORAGE

The optional gas storage provides a back-up solution or ensures the hydrogen make-up for batch applications with uneven gas consumption.



C Series

The C Series electrolysers are ideal for a variety of industrial applications. Producing up to 30 Nm³/h of hydrogen gas at 99.999+% purity, these units replace the need for hydrogen tube trailers or liquid hydrogen storage. They are easy to install in general purpose areas.



H Series

The H Series electrolysers offer turnkey solutions for small-scale applications requiring up to 6 Nm³/h of hydrogen gas at 99.999+% purity. These units make a minimal impact to facility floor space and are easy to maintain.



S Series

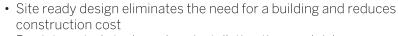
Producing high purity hydrogen of 99.999+% at up to 1.05 Nm³/h, S Series electrolysers replace the need for hydrogen cylinders in a variety of industrial processes. Each unit is low maintenance, compact, quiet, and can be installed virtually anywhere in a facility.

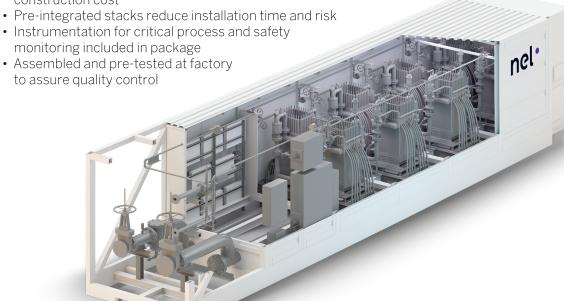
Modular Design

The PSM is a proton exchange membrane (PEM) based water electrolyser module that integrates eight 1.25 MW cell stacks to generate hydrogen from deionized (DI) water and four DC electrical power inputs. The unit includes the PEM cell stacks, associated piping, DC power connections, and related critical monitoring instrumentation.

Employing a modular approach to hydrogen production, the PSM is designed to offer guaranteed, repeatable performance per module to provide a cost-effective solution for hydrogen production at all scales, from MW to GW projects.

• Plug and play containerized electrolyser stack module for easy plant





SPECIFICATIONS

Net Production Rate

Production Capacity Dynamic Range

Power Consumption at Stack at 100% Capacity¹

Purity (concentration of impurities)

Operating Pressure

Dimensions – $W \times D \times H$

Ambient Temperature

Electrolyte

Feed Water Consumption, electrolysis

PSM Module

2,020 Nm³/h 4,300 kg/24 h

PSM Electrolyser Stack Module

10 to 100%

4.7 kWh/Nm³

53.2 kWh/kg

99%+ [saturated gas with liquid water, N₂ < 2 ppm,

 $O_2 < 1$ ppm, all others undetectable]

30 barg (435 psig)

113.4 m x 2.4 m x 2.9 m (44 ft x 7.9 ft x 9.5 ft),

without vent stack

-30 to 50°C (-22to 122°F)

Proton Exchange Membrane

0.9 I/Nm³ (0.24 gal/Nm³) of H₂

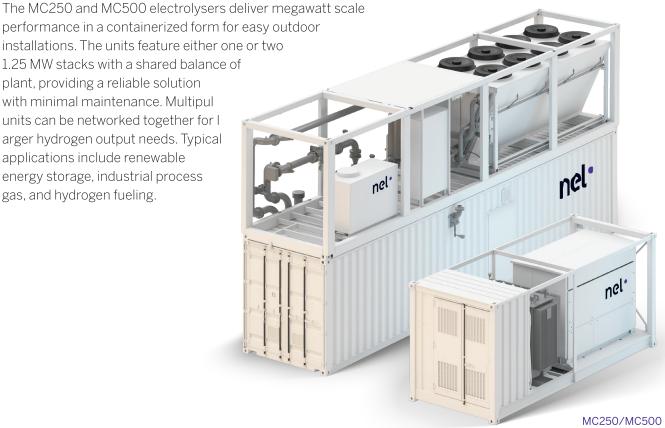
10 l/kg (2.64 gal/kg) of H₂

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Turnkey MW Solutions

performance in a containerized form for easy outdoor installations. The units feature either one or two 1.25 MW stacks with a shared balance of plant, providing a reliable solution with minimal maintenance. Multipul units can be networked together for I arger hydrogen output needs. Typical applications include renewable energy storage, industrial process gas, and hydrogen fueling.

SPECIFICATIONS



MC500

1.5 I/Nm³ (0.4 gal/Nm³) of H₂

15.9 l/kg of H₂ (4.2 gal/kg of H₂

Net Production Rate		246 Nm³/h 531 kg/24 h	492 Nm³/h 1,061 kg/24
Production Capacity Dynamic Range		10 to 100%	10 to 100%
Power Consumption at Stack at 100% Capacity ¹		4.5 kWh/Nm³ 53.2 kWh/kg	4.5 kWh/Nm³ 53.2 kWh/kg
Power Consumption by System at 100% Capacity ¹		5.2 kWh/Nm³ 58.3 kWh/kg	5.1 kWh/Nm³ 57 kWh/kg
Purity (concentration of impurities)		99.95% [H ₂ O < 500 ppm, N ₂ < 2 ppm, O ₂ < 1 ppm, all others undetectable]	99.95% [H ₂ O < 500 ppm, N ₂ < 2 ppm, O ₂ < 1 ppm, all others undetectable]
Purity (concentration of impurities with optional high purity dryer)		99.9995% [$H_2O < 5$ ppm, $N_2 < 2$ ppm, $O_2 < 1$ ppm, all others undetectable]	99.9995% [H_2 O < 5 ppm, N_2 < 2 ppm, O_2 < 1 ppm, all others undetectable]
Delivery Pressure	9	30 barg (435 psig)	30 barg (435 psig)
Dimensions W x D X H	Electrolyser Enclosure ² Power Supply Enclosure	12.2 m x 2.5 m x 3 m (40 ft x 8 ft x 9.9 ft) 6.1 m x 2.5 m x 2.6 m (20 ft x 8 ft x 8.5 ft)	12.2 m x 2.5 m x 3 m (40 ft x 8 ft x 9.9 ft) 6.1 m x 2.5 m x 2.6 m (20 ft x 8 ft x 8.5 ft)
Ambient Temperature ³		-20 to 40°C (-4 to 104°F)	-20 to 40°C (-4 to 104°F)
Electrolyte		Proton Exchange Membrane	Proton Exchange Membrane

1.5 I/Nm³ (0.4 gal/Nm³) of H₂

15.9 l/kg of H₂ (4.2 gal/kg of H₃

MC250

For reference only - specifications are subject to change. Please contact Nel Hydrogen for solutions to best fit your needs.

¹ Dependent on configuration and operating conditions.

Potable Water Consumption⁴

- ² Plus vent, ground mounted HVAC and rooftop equipment, site specific.
- 3. Additional low ambient and high ambient temperature options available.

⁴ Potable water quality can affect usage, see SFM1087.

Compact Scale Hydrogen Plants

The C, H and S Series electrolysers feature state-of-the-art PEM technology in compact forms. They are easy to site in general purpose areas.

SPECIFICATIO	DNS	C10	C20	C30
Nominal Production Rate		10 Nm³/h	20 Nm³/h	30 Nm³/h
Production Capacity Dynamic Range		0 to 100%	0 to 100%	0 to 100%
Power Consumption by System ¹		6.2 kWh/Nm³	6 kWh/Nm³	5.8 kWh/Nm³
Purity		99.999+% $[H_2O < 2 \text{ ppm}, N_2 < 2 \text{ ppm}, O_2 < 1 \text{ ppm},$ all others undetectable]	99.999+% [H ₂ O < 2 ppm, N ₂ < 2 ppm, O ₂ < 1 ppm, all others undetectable]	99.999+% $[H_2O < 2 \text{ ppm},$ $N_2 < 2 \text{ ppm}, O_2 < 1 \text{ ppm},$ all others undetectable]
Delivery Pressi	ure	30 barg (435 psig)	30 barg (435 psig)	30 barg (435 psig)
Dimensions W x D x H	Electrolyser Enclosure Power Supply Enclosure	2.5 m x 1.2 m x 2 m (8.2 ft x 3.9 ft x 6.6 ft) 1.7 m x 1 m x 2 m (5.6 ft x 3.3ft x 6.6 ft)	2.5 m x 1.2 m x 2 m (8.2 ft x 3.9 ft x 6.6 ft) 1.7 m x 1 m x 2 m (5.6 ft x 3.3ft x 6.6 ft)	2.5 m x 1.2 m x 2 m (8.2 ft x 3.9 ft x 6.6 ft) 1.7 m x 1 m x 2 m (5.6 ft x 3.3ft x 6.6 ft)
Ambient Temperature		5 to 40°C (41 to 104°F)	5 to 40°C (41 to 104°F)	5 to 40°C (41 to 104°F)
Electrolyte		Proton Exchange Membrane	Proton Exchange Membrane	Proton Exchange Membrane
Feed Water at Maximum Production		9 l/h (2.4 gal/h)	17.9 l/h (4.7 gal/h)	26.9 l/h (7.1 gal/h)

SPECIFICATIONS	H2	H4	H6
Nominal Production Rate	2 Nm³/h	4 Nm³/h	6 Nm³/h
Production Capacity Dynamic Range	0 to 100%	0 to 100%	0 to 100%
Power Consumption by System ¹	7.3 kWh/Nm³	7 kWh/Nm³	6.8 kWh/Nm³
Purity	99.999+% $[H_2O < 5 ppm, N_2 < 2 ppm, O_2 < 1 ppm, all others undetectable]$	99.999+% [H ₂ O < 5 ppm, N ₂ < 2 ppm, O ₂ < 1 ppm, all others undetectable]	$99.999+\%$ [$H_2O < 5$ ppm, $N_2 < 2$ ppm, $O_2 < 1$ ppm, all others undetectable]
Delivery Pressure ²	15 barg (218 psig)	15 barg (218 psig)	15 barg (218 psig)
Dimensions – W x D x H	1.8 m x 0.8 m x 1.9 m (5.9 ft x 2.6 ft x 6.2 ft)	1.8 m x 0.8 m x 1.9 m (5.9 ft x 2.6 ft x 6.2 ft)	1.8 m x 0.8 m x 1.9 m (5.9 ft x 2.6 ft x 6.2 ft)
Ambient Temperature	5 to 50°C (41 to 122°F)	5 to 50°C (41 to 122°F)	5 to 50°C (41 to 122°F)
Electrolyte	Proton Exchange Membrane	Proton Exchange Membrane	Proton Exchange Membrane
Feed Water at Maximum Production	1.83 l/h (0.50 gal/h)	3.66 l/h (0.96 gal/h)	5.5 l/h (0.42 gal/h)

SPECIFICATIONS	S10	S20	S40
Nominal Production Rate	0.27 Nm ³ /h	0.53 Nm ³ /h	1.05 Nm³/h
Production Capacity Dynamic Range	0 to 100%	0 to 100%	0 to 100%
Power Consumption by System ¹	6.1 kWh/Nm³	6.1 kWh/Nm³	6.1 kWh/Nm³
Purity	99.999+% $[H_2O < 5 \text{ ppm},$ $N_2 < 2 \text{ ppm}, O_2 < 1 \text{ ppm},$ all others undetectable]	99.999+% [H ₂ O < 5 ppm, N ₂ < 2 ppm, O ₂ < 1 ppm, all others undetectable]	99.999+% [H ₂ O < 5 ppm, N ₂ < 2 ppm, O ₂ < 1 ppm, all others undetectable]
Delivery Pressure	13.8 barg (200 psig)	13.8 barg (200 psig)	13.8 barg (200 psig)
Dimensions – W x D x H	0.8 m x 1 m x 1.1 m (2.6 ft x 3.3 ft x 3.6 ft)	0.8 m x 1 m x 1.1 m (2.6 ft x 3.3 ft x 3.6 ft)	0.8 m x 1 m x 1.1 m (2.6 ft x 3.3 ft x 3.6 ft)
Ambient Temperature ³	5 to 40°C (41 to 114°F)	5 to 40°C (41 to 114°F)	5 to 40°C (41 to 114°F)
Electrolyte	Proton Exchange Membrane	Proton Exchange Membrane	Proton Exchange Membrane
Feed Water at Maximum Production	0.26 l/h (0.08 gal/h)	0.47 l/h (0.13 gal/h)	0.94 l/h (0.25 gal/h)

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Are You Next?

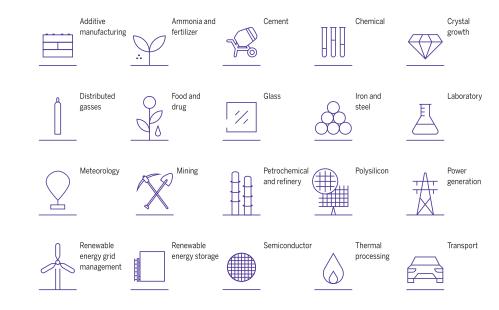
Hydrogen Business Development

Moving into hydrogen implies new territory and many opportunities. Investing in renewable hydrogen infrastructure requires solid solutions for operation, maintenance, ownership and financing. We realize technological advancement takes place in a wider context in which we can give advice, facilitate and play different roles.

Committed to the success of every customer, Nel Hydrogen has valuable experience across categories, covering most aspects of hydrogen entrepreneurship.

Nel Hydrogen builds hydrogen production facilities of all sizes and configurations. Our largest hydrogen plants to date: 135 MW. Challenge us, and we will be happy to discuss what solutions will fit your needs.

Markets we serve



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¹ Dependent on configuration and operating conditions. ² 30 barg (435 psig) option ³ 5 to 50°C option for S10



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